

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>18,878</b>	--	--	<b>179,899</b>	<b>27,032</b>	<b>14,902</b>	<b>757</b>	<b>224,244</b>	<b>15,709</b>	<b>0</b>	<b>8,411</b>
<b>Hydrocarbon Gas Liquids</b>	<b>190,662</b>	<b>-88</b>	<b>7,091</b>	<b>11,944</b>	<b>20,283</b>	--	<b>2,368</b>	<b>10,159</b>	<b>78,999</b>	<b>138,366</b>	<b>12,582</b>
Natural Gas Liquids	190,662	-88	3,299	9,280	16,991	--	2,324	10,159	78,999	128,662	12,279
Ethane	76,650	--	--	--	-51,587	--	485	--	21,616	2,962	1,169
Propane	66,229	--	4,112	8,667	59,746	--	950	--	43,067	94,737	8,471
Normal Butane	20,163	--	-272	430	14,872	--	892	6,970	13,633	13,698	2,245
Isobutane	9,045	--	-541	183	-3,439	--	-33	1,246	7	4,028	103
Natural Gasoline	18,575	-88	--	--	-2,601	--	30	1,943	675	13,237	291
Refinery Olefins	--	--	3,792	2,664	3,292	--	44	--	--	9,704	303
Ethylene	--	--	147	--	--	--	--	--	--	147	--
Propylene	--	--	3,164	2,664	3,292	--	24	--	--	9,096	170
Normal Butylene	--	--	-1	--	--	--	3	--	--	-4	87
Isobutylene	--	--	482	--	--	--	17	--	--	465	46
<b>Other Liquids</b>	--	<b>4,784</b>	--	<b>147,993</b>	<b>603,833</b>	<b>94,459</b>	<b>-10,037</b>	<b>855,601</b>	<b>2,630</b>	<b>2,875</b>	<b>59,510</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	4,784	--	1,964	88,371	10,143	295	102,150	1,697	1,120	7,363
Hydrogen	--	--	--	--	--	943	--	943	--	0	--
Biofuels (including Fuel Ethanol)	--	4,784	--	1,964	88,371	9,200	295	101,207	1,697	1,120	7,363
Fuel Ethanol <sup>6</sup>	--	3,461	--	193	86,766	9,200	441	97,784	1,396	0	6,468
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	1,322	--	1,771	1,605	--	-146	3,423	302	1,120	895
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	11,777	17	--	208	9,285	546	1,755	3,780
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	134,252	515,445	84,316	-10,540	744,166	387	0	48,367
Reformulated	--	--	--	45,664	83,411	13,344	-6,574	148,984	9	0	12,809
Conventional	--	--	--	88,588	432,034	70,972	-3,966	595,182	378	0	35,558
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>5</b>	<b>1,093,758</b>	<b>106,910</b>	<b>423,135</b>	<b>-93,516</b>	<b>-19,765</b>	--	<b>21,313</b>	<b>1,528,744</b>	<b>50,712</b>
Finished Motor Gasoline	--	--	959,442	22,648	23,438	-93,516	331	--	736	910,946	3,247
Reformulated	--	--	352,156	--	--	-19,524	-1	--	--	332,633	5
Conventional	--	--	607,286	22,648	23,438	-73,992	332	--	736	578,312	3,242
Finished Aviation Gasoline	--	--	-8	143	788	--	-34	--	--	957	213
Kerosene-Type Jet Fuel	--	--	27,135	8,542	139,537	--	-577	--	306	175,485	8,580
Kerosene	--	--	443	--	209	--	-1,235	--	116	1,771	523
Distillate Fuel Oil <sup>6</sup>	--	5	64,546	43,351	239,301	--	-18,157	--	7,684	357,676	26,425
15 ppm sulfur and under	--	5	65,889	43,228	231,011	--	-16,854	--	6,056	350,932	24,288
Greater than 15 ppm to 500 ppm sulfur	--	--	91	61	70	--	-250	--	1,179	-707	785
Greater than 500 ppm sulfur	--	--	-1,434	62	8,220	--	-1,053	--	450	7,451	1,352
Residual Fuel Oil	--	--	12,743	19,140	265	--	923	--	2,077	29,148	5,464
Less than 0.31 percent sulfur	--	--	-61	1,608	93	--	73	--	NA	NA	380
0.31 to 1.00 percent sulfur	--	--	9,725	5,313	--	--	-231	--	NA	NA	1,062
Greater than 1.00 percent sulfur	--	--	3,079	12,219	172	--	1,081	--	NA	NA	4,022
Petrochemical Feedstocks	--	--	--	495	--	--	--	--	--	495	--
Naphtha for Petro. Feed. Use	--	--	--	484	--	--	--	--	--	484	--
Other Oils for Petro. Feed. Use	--	--	--	11	--	--	--	--	--	11	--
Special Naphthas	--	--	108	117	25	--	24	--	--	226	52
Lubricants	--	--	3,742	1,307	5,097	--	-7	--	2,387	7,766	1,488
Waxes	--	--	-88	987	--	--	-36	--	802	133	199
Petroleum Coke	--	--	6,845	12	3,312	--	--	--	6,210	3,959	--
Marketable	--	--	2,555	12	3,312	--	--	--	6,210	-331	--
Catalyst	--	--	4,290	--	--	--	--	--	--	4,290	--
Asphalt and Road Oil	--	--	9,613	10,168	11,162	--	-998	--	810	31,131	4,453
Still Gas	--	--	8,338	--	--	--	--	--	--	8,338	--
Miscellaneous Products	--	--	899	--	--	--	1	--	185	713	68
<b>Total</b>	<b>209,540</b>	<b>4,701</b>	<b>1,100,849</b>	<b>446,746</b>	<b>1,074,283</b>	<b>15,845</b>	<b>-26,676</b>	<b>1,090,004</b>	<b>118,651</b>	<b>1,669,984</b>	<b>131,216</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.